

**Macoupin County
Electricity Costs Savings Analysis**

Contract Price \$ 0.04660 per kWh

Account	Address	Utility	Rate Class	Proposed Term		Months	KWh Usage		Current Energy Provider				Supplier Based Costs & Savings		
				Start	End		Annual	Proposal Term	Energy	Trans Charge	Total Utility Costs	Supplier Costs	Savings Potential	% Savings	
A	C	D	E	F	G	H	I	J	K	L	M (K+I)	N	O (M-N)	P (O/M)	
9284365778	200 E Main St	IP	DS2	Apr-11	Apr-12	12	550,800	550,800	\$ 33,522	\$ 1,135	\$ 34,657	\$ 25,667	\$ 8,990	25.9%	
7955091053	217 E 1st South St	IP	DS2	Apr-11	Apr-12	12	62	62	\$ 4	\$ 0	\$ 4	\$ 3	\$ 1	30.0%	
6599563692	805 N Broad St	IP	DS2	Apr-11	Apr-12	12	61,240	61,240	\$ 4,031	\$ 126	\$ 4,157	\$ 2,854	\$ 1,304	31.4%	
6544915531	112 E 1st North St.	IP	DS2	Apr-11	Apr-12	12	13,691	13,691	\$ 934	\$ 28	\$ 962	\$ 638	\$ 324	33.7%	
6263150417	21480 Route 4	IP	DS2	Apr-11	Apr-12	12	72,682	72,682	\$ 4,520	\$ 150	\$ 4,670	\$ 3,387	\$ 1,283	27.5%	
3977480979	220 N Oak St	IP	DS2	Apr-11	Apr-12	12	510	510	\$ 34	\$ 1	\$ 35	\$ 24	\$ 11	32.1%	
3251037021	31480 Illinois Route 4	IP	DS2	Apr-11	Apr-12	12	49,673	49,673	\$ 3,116	\$ 102	\$ 3,219	\$ 2,315	\$ 904	28.1%	
2804926013	224 E Main St	IP	DS2	Apr-11	Apr-12	12	577	577	\$ 39	\$ 1	\$ 41	\$ 27	\$ 14	33.6%	
2685788013	109 E Maple	IP	DS2	Apr-11	Apr-12	12	76,462	76,462	\$ 4,940	\$ 158	\$ 5,098	\$ 3,563	\$ 1,535	30.1%	
2025470006	21639 Route 4	IP	DS2	Apr-11	Apr-12	12	5,734	5,734	\$ 384	\$ 12	\$ 395	\$ 267	\$ 128	32.4%	
1163067693	215 S East St	IP	DS3	Apr-11	Apr-12	12	686,805	686,805	\$ 49,856	\$ 1,415	\$ 51,271	\$ 32,005	\$ 19,266	37.6%	
Total Proposal Term							1,518,236	1,518,236	\$ 101,381	\$ 3,128	\$ 104,509	\$ 70,750	\$ 33,759	32.3%	

- Utility costs reflect current BGS Rates and do not include rider PEA (Purchased Energy Adjustment) charges.
Contract Price: The contract price listed above includes all charges to the meter with the exception of the Ameren distribution charges

Year 2 Savings

Electricity Costs Savings Analysis vs Utility

Contract Price \$ 0.04660 per kWh

Term: 1 Year

Account	Address	Utility	Rate Class	Proposed Term			Kwh Usage		Utility Cost			Supplier Based Costs & Savings		
				Start	End	Months	Annual	Proposal Term	Energy	Trans Charge	Total Utility Costs	Supplier Costs	Estimated Savings	Estimated % Savings
A	C	D	E	F	G	H	I	J	K	L	M	N	O	P
9284365778	200 E MAIN ST	IP	DS2	Apr-12	Apr-13	12	299,880	299,880	\$ 19,486	\$ 618	\$ 20,104	\$ 13,974	\$ 6,129	30.5%
7955091053	217 E1ST SOUTH ST	IP	DS2	Apr-12	Apr-13	12	25	25	\$ 2	\$ 0	\$ 2	\$ 1	\$ 1	31.3%
6599569692	805 N BROAD ST	IP	DS2	Apr-12	Apr-13	12	49,350	49,350	\$ 3,317	\$ 102	\$ 3,419	\$ 2,300	\$ 1,119	32.7%
6544915531	112 E1ST NORTH ST	IP	DS2	Apr-12	Apr-13	12	14,185	14,185	\$ 983	\$ 29	\$ 1,012	\$ 661	\$ 351	34.7%
6263150417	21480 ROUTE 4	IP	DS2	Apr-12	Apr-13	12	42,095	42,095	\$ 2,834	\$ 87	\$ 2,921	\$ 1,962	\$ 959	32.8%
6099592974	112 S MACOUPIN ST	IP	DS2	Apr-12	Apr-13	12	19,028	19,028	\$ 1,334	\$ 39	\$ 1,373	\$ 887	\$ 486	35.4%
3977480979	220 N OAK ST	IP	DS2	Apr-12	Apr-13	12	467	467	\$ 32	\$ 1	\$ 33	\$ 22	\$ 11	33.8%
3251037021	21640 ILLINOIS RT 4	IP	DS2	Apr-12	Apr-13	12	51,801	51,801	\$ 3,304	\$ 107	\$ 3,411	\$ 2,414	\$ 997	29.2%
2804926013	224 E MAIN ST	IP	DS2	Apr-12	Apr-13	12	280	280	\$ 19	\$ 1	\$ 20	\$ 13	\$ 7	34.4%
2685788013	109 E MAPLE	IP	DS2	Apr-12	Apr-13	12	89,734	89,734	\$ 5,970	\$ 185	\$ 6,155	\$ 4,182	\$ 1,973	32.1%
2025470006	21639 ROUTE 4	IP	DS2	Apr-12	Apr-13	12	5,313	5,313	\$ 364	\$ 11	\$ 375	\$ 248	\$ 127	33.9%
1756258416	RR 2	IP	DS2	Apr-12	Apr-13	12	12,425	12,425	\$ 819	\$ 26	\$ 844	\$ 579	\$ 265	31.4%
1163067693	215 S EAST ST	IP	DS2	Apr-12	Apr-13	12	691,234	691,234	\$ 45,072	\$ 1,424	\$ 46,496	\$ 32,212	\$ 14,285	30.7%
Total Proposal Term							1,275,817	1,275,817	\$ 83,536	\$ 2,628	\$ 86,164	\$ 59,453	\$ 26,711	31.0%

- Utility costs reflect current BGS Rates and do not include Rider PEA (Purchased Energy Adjustment) charges.

Contract Price: The contract price listed above includes all charges to the meter with the exception of the Ameren distribution charges

**Macoupin County
Electricity Costs Savings Analysis**

Prepared by DaCott Energy Services On February 20, 2013
Contract Price \$ 0.04178 per kWh
Term: 1 Years

Account	Address	Utility	Rate Class	Proposed Term			kWh Usage		Current Energy Provider		Supplier Based Costs & Savings		
				Start	End	Months	Annual	Proposal Term	Energy	Total Utility Costs	Supplier Costs	Savings Potential	% Savings
9284365778	200 E MAIN ST	IP	DS2	Apr-13	Apr-14	12	299,880	299,880	\$ 13,974	\$ 13,974	\$ 12,529	\$ 1,445	10.3%
7955091053	217 E 1ST SOUTH ST	IP	DS2	Apr-13	Apr-14	12	25	25	\$ 1	\$ 1	\$ 1	\$ 0	10.3%
6599563692	805 N BROAD ST	IP	DS2	Apr-13	Apr-14	12	49,350	49,350	\$ 2,300	\$ 2,300	\$ 2,062	\$ 238	10.3%
6544915531	112 E 1ST NORTH ST	IP	DS2	Apr-13	Apr-14	12	14,185	14,185	\$ 661	\$ 661	\$ 593	\$ 68	10.3%
6263150417	21480 ROUTE 4	IP	DS2	Apr-13	Apr-14	12	42,095	42,095	\$ 1,962	\$ 1,962	\$ 1,759	\$ 203	10.3%
6099592974	112 S MACOUPIN ST	IP	DS2	Apr-13	Apr-14	12	19,028	19,028	\$ 887	\$ 887	\$ 795	\$ 92	10.3%
3977480979	220 N OAK ST	IP	DS2	Apr-13	Apr-14	12	467	467	\$ 22	\$ 22	\$ 20	\$ 2	10.3%
3251037021	21640 ILLINOIS RT 4	IP	DS2	Apr-13	Apr-14	12	51,801	51,801	\$ 2,414	\$ 2,414	\$ 2,164	\$ 250	10.3%
2804926013	224 E MAIN ST	IP	DS2	Apr-13	Apr-14	12	280	280	\$ 13	\$ 13	\$ 12	\$ 1	10.3%
2685788013	109 E MAPLE	IP	DS2	Apr-13	Apr-14	12	89,734	89,734	\$ 4,182	\$ 4,182	\$ 3,749	\$ 433	10.3%
2025470006	21639 ROUTE 4	IP	DS2	Apr-13	Apr-14	12	5,313	5,313	\$ 248	\$ 248	\$ 222	\$ 26	10.3%
1756258416	RR 2	IP	DS2	Apr-13	Apr-14	12	12,425	12,425	\$ 579	\$ 579	\$ 519	\$ 60	10.3%
1163067693	215 S EAST ST	IP	DS2	Apr-13	Apr-14	12	691,234	691,234	\$ 32,212	\$ 32,212	\$ 28,880	\$ 3,332	10.3%
Total Proposal Term							1,275,817	1,275,817	\$ 59,453.07	\$ 59,453.07	\$ 53,303.63	\$ 6,149.44	10.3%

- Utility costs reflect current BGS Rates and do not include Rider PEA (Purchased Energy Adjustment) charges.

Contract Price: The contract price listed above includes all charges to the meter with the exception of the Ameren distribution charges

Macoupin County

Prepared by DaCott Energy Services On February 20, 2013

Electricity Costs Savings Analysis

Contract Price \$ 0.04289 per kWh

Term: 2 Years

Account	Address	Utility	Rate Class	Proposed Term			Kwh Usage		Current Energy Provider		Supplier Based Costs & Savings		
				Start	End	Months	Annual	Proposal Term	Energy	Total Utility Costs	Supplier Costs	Savings Potential	% Savings
9284365778	200 E MAIN ST	IP	DS2	Apr-13	Apr-15	24	299,880	599,760	\$ 27,949	\$ 27,949	\$ 25,724	\$ 2,225	8.0%
7955091053	217 E 1ST SOUTH ST	IP	DS2	Apr-13	Apr-15	24	25	50	\$ 2	\$ 2	\$ 2	\$ 0	8.0%
6599563692	805 N BROAD ST	IP	DS2	Apr-13	Apr-15	24	49,350	98,700	\$ 4,599	\$ 4,599	\$ 4,233	\$ 366	8.0%
6544915531	112 E 1ST NORTH ST	IP	DS2	Apr-13	Apr-15	24	14,185	28,370	\$ 1,322	\$ 1,322	\$ 1,217	\$ 105	8.0%
6263150417	21480 ROUTE 4	IP	DS2	Apr-13	Apr-15	24	42,095	84,190	\$ 3,923	\$ 3,923	\$ 3,611	\$ 312	8.0%
6099592974	112 S MACOUPIN ST	IP	DS2	Apr-13	Apr-15	24	19,028	38,056	\$ 1,773	\$ 1,773	\$ 1,632	\$ 141	8.0%
3977480979	220 N OAK ST	IP	DS2	Apr-13	Apr-15	24	467	934	\$ 44	\$ 44	\$ 40	\$ 3	8.0%
3251037021	21640 ILLINOIS RT 4	IP	DS2	Apr-13	Apr-15	24	51,801	103,602	\$ 4,828	\$ 4,828	\$ 4,443	\$ 384	8.0%
2804926013	224 E MAIN ST	IP	DS2	Apr-13	Apr-15	24	280	560	\$ 26	\$ 26	\$ 24	\$ 2	8.0%
2685788013	109 E MAPLE	IP	DS2	Apr-13	Apr-15	24	89,734	179,468	\$ 8,363	\$ 8,363	\$ 7,697	\$ 666	8.0%
2025470006	21639 ROUTE 4	IP	DS2	Apr-13	Apr-15	24	5,313	10,626	\$ 495	\$ 495	\$ 456	\$ 39	8.0%
1756258416	RR 2	IP	DS2	Apr-13	Apr-15	24	12,425	24,850	\$ 1,158	\$ 1,158	\$ 1,066	\$ 92	8.0%
1163067693	215 S EAST ST	IP	DS2	Apr-13	Apr-15	24	691,234	1,382,468	\$ 64,423	\$ 64,423	\$ 59,294	\$ 5,129	8.0%
Total Proposal Term							1,275,817	2,551,634	\$ 118,906.14	\$ 118,906.14	\$ 109,439.58	\$ 9,466.56	8.0%

- Utility costs reflect current BGS Rates and do not include Rider PEA (Purchased Energy Adjustment) charges.

Contract Price: The contract price listed above includes all charges to the meter with the exception of the Ameren distribution charges

Macoupin County

Prepared by DaCott Energy Services On February 20, 2013

Electricity Costs Savings Analysis

Contract Price \$ 0.04399 per kWh

Term: 3 Years

Account	Address	Utility	Rate Class	Proposed Term			kWh Usage		Current Energy Provider		Supplier Based Costs & Savings		
				Start	End	Months	Annual	Proposal Term	Energy	Total Utility Costs	Supplier Costs	Savings Potential	% Savings
9284365778	200 E MAIN ST	IP	DS2	Apr-13	Apr-16	36	299,880	899,640	\$ 41,923	\$ 41,923	\$ 39,575	\$ 2,348	5.6%
7955091053	217 E 1ST SOUTH ST	IP	DS2	Apr-13	Apr-16	36	25	75	\$ 3	\$ 3	\$ 3	\$ 0	5.6%
6599563692	805 N BROAD ST	IP	DS2	Apr-13	Apr-16	36	49,350	148,050	\$ 6,899	\$ 6,899	\$ 6,513	\$ 386	5.6%
6544915531	112 E 1ST NORTH ST	IP	DS2	Apr-13	Apr-16	36	14,185	42,555	\$ 1,983	\$ 1,983	\$ 1,872	\$ 111	5.6%
6263150417	21480 ROUTE 4	IP	DS2	Apr-13	Apr-16	36	42,095	126,285	\$ 5,885	\$ 5,885	\$ 5,555	\$ 330	5.6%
6099592974	112 S MACOUPIN ST	IP	DS2	Apr-13	Apr-16	36	19,028	57,084	\$ 2,660	\$ 2,660	\$ 2,511	\$ 149	5.6%
3977480979	220 N OAK ST	IP	DS2	Apr-13	Apr-16	36	467	1,401	\$ 65	\$ 65	\$ 62	\$ 4	5.6%
3251037021	21640 ILLINOIS RT 4	IP	DS2	Apr-13	Apr-16	36	51,801	155,403	\$ 7,242	\$ 7,242	\$ 6,836	\$ 406	5.6%
2804926013	224 E MAIN ST	IP	DS2	Apr-13	Apr-16	36	280	840	\$ 39	\$ 39	\$ 37	\$ 2	5.6%
2685788013	109 E MAPLE	IP	DS2	Apr-13	Apr-16	36	89,734	269,202	\$ 12,545	\$ 12,545	\$ 11,842	\$ 703	5.6%
2025470006	21639 ROUTE 4	IP	DS2	Apr-13	Apr-16	36	5,313	15,939	\$ 743	\$ 743	\$ 701	\$ 42	5.6%
1756258416	RR 2	IP	DS2	Apr-13	Apr-16	36	12,425	37,275	\$ 1,737	\$ 1,737	\$ 1,640	\$ 97	5.6%
1163067693	215 S EAST ST	IP	DS2	Apr-13	Apr-16	36	691,234	2,073,702	\$ 96,635	\$ 96,635	\$ 91,222	\$ 5,412	5.6%
Total Proposal Term							1,275,817	3,827,451	\$ 178,359.22	\$ 178,359.22	\$ 168,369.57	\$ 9,989.65	5.6%

- Utility costs reflect current BGS Rates and do not include Rider PEA (Purchased Energy Adjustment) charges.

Contract Price: The contract price listed above includes all charges to the meter with the exception of the Ameren distribution charges

MACOUPIN COUNTY REVOLVING LOAN FUND

FEBRUARY 2013 REPORT

REPORT DATE: MARCH 7, 2013 [UPDATE]

INVOICE DATE RANGE: THROUGH 2/15/2013 INVOICES

Invoice Date	RLF Loanee	Amount Paid	Due Date	Date Amount Remitted
9/15/12	159 Fitness	\$485.00	10/17/2012	10/17/2012
10/15/12	159 Fitness	\$485.00	11/17/2012	11/26/2012
11/15/12	159 Fitness	\$485.00	12/17/2012	12/17/2012
12/17/12	159 Fitness	\$502.83	1/17/2013	1/11/2013
1/15/13	159 Fitness	\$485.83	2/17/2013	2/15/2013
2/15/13	159 Fitness		3/17/2013	
159 Fitness Initial Principal Balance/Current Principal Balance: \$50,000.00/\$39,253.99				
9/15/12	All Type Hydraulics	\$478.40	9/28/2012	10/1/2012
10/15/12	All Type Hydraulics	\$478.40	10/28/2012	10/29/2012
11/15/12	All Type Hydraulics	\$478.40	11/28/2012	11/28/2012
12/17/12	All Type Hydraulics	\$478.40	12/28/2012	1/2/2013
1/15/13	All Type Hydraulics	\$478.40	1/28/2013	1/30/2013
2/15/13	All Type Hydraulics	\$478.40	2/28/2013	2/28/2013
All Type Hydraulics Initial Principal Balance/Current Principal Balance: \$35,000.00/\$13,636.86				
12/17/12	Connexus, Inc.	Turned over to State's Attorney's Ofc. 12/6 per Revolving Loan Recapture Strategy		
N/A	Connexus, Inc.	\$500.00	N/A	Cash Pymt Rec'd 3/1/13
Connexus Initial Principal Balance/Current Principal Balance: \$8,380.00/\$5,406.24***				
9/15/12	R&A Enterprises	\$201.85	10/1/2012	10/12/2012
10/15/12	R&A Enterprises	\$201.85	11/1/2012	11/13/2012
11/15/12	R&A Enterprises	\$201.85	12/1/2012	12/17/2012
12/17/12	R&A Enterprises	\$201.85	1/1/2013	1/16/2013
1/15/13	R&A Enterprises	\$201.85	2/1/2013	2/7/2013
2/15/13	R&A Enterprises	\$201.85	3/1/2013	3/7/2013
R&A Enterprises Initial Principal Balance/Current Principal Balance: \$25,000.00/\$11,779.32				
12/26/12	Mercantile Center	\$100.00	1/1/2013	1/16/2013
1/15/13	Mercantile Center	\$100.00	2/1/2013	2/7/2013
2/15/13	Mercantile Center	\$100.00	3/1/2013	3/7/2013
Mercantile Center Revised 13 Principal Balance/Current Principal Balance: \$10,300.00/\$10,076.69				
2/15/13	TDS Transport	565.52	3/1/2013	2/21/2013
TDS Transport Initial Principal Balance/Current Principal Balance: \$60,000.00/\$59,559.38				
Legend: M=Missed; L=Received Late; (*)=see previous monthly reports for detail				

***Does not include lump sum additional payment at end of note of \$100.00 due to incurring of late fees prior to the writing of the March 2012 note. Also see Note 2.

Note1: Certain balance figures may be slightly different due to not re-amortizing balances every month after an extra payment toward principal. Actual balances will be determined prior to final collection if necessary in any instance. Listed principal balances reflect amortization schedules.

Note2: In March 2012, a new note was re-negotiated to supplant the verbal agreement and went into effect after signing with first payment due in April. Late fees are assessed under new note for any payments remitted after due date of 10th of the month. Following loan being turned over to SA Office in December 2012, Mr. Ambrose has remitted cash payment to pay down loan on 1st of March. ***Balance does not account for outstanding late fees due from May 2012 through date of report or lump sum additional payment noted above to be paid at end of note per terms.

Note3: A \$10,000.00 loan at 3% interest / one-pay note to the Mercantile Center (formerly listed with a separate, current loan under R&A Enterprises) was approved by the County Board at its December 2011 meeting. Per terms of the note, the Mercantile Center is required to appear before the County Board's Economic Development Committee to provide appropriate financial updates and foreclosures in the event the loan has not yet been prepaid. Repayment of the single-pay note is due no later than January 1, 2013. *This loan was approved by the full Board to be extended an additional year with 2012 interest accruing forward (\$300); \$100 monthly payments in 2013 with a balloon payment scheduled at the end of the year in the amount of \$9,396.63.